FILE NOTATIONS	Wh.
Entered in NID File Location Map Pinned Card Indexed	Checked by Chief Approval Letter Disapproval Letter
COMPLETION DATA:	
Date Well Completed 9-10-68	Location Inspected
OW WW TA GW OS PA	Bond released State or Fee Land
	FILED
Driller's Log. 9-19-68	
Electric Logs (No.) .2	
E I Dual I Lat.	GR-N Micro

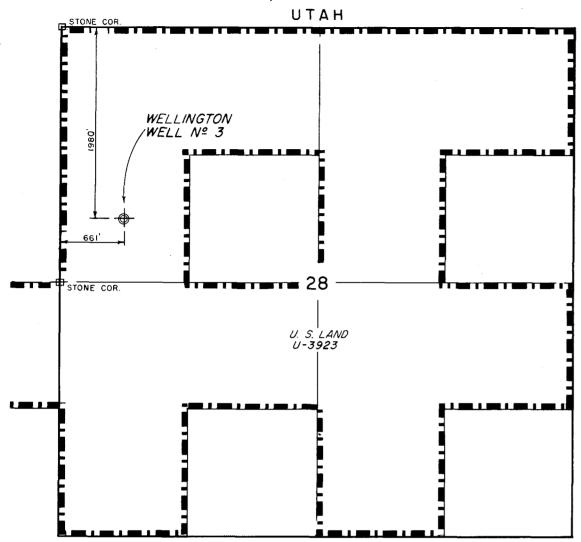
SUBMIT IN TRIPLICATE* (Other in rever tions on

Form approved. Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1. THE OF WORK DRILL AT OF WORK DEPEN D		$-J_{z}$	EOLOGICAL SUF		-1(101(5. LEASE DESIGNATION AND SERIAL N
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DEEPEN DE	APPLICATION TENE	IN FOR PERM	AII TO DRILL	, DEE	PEN, OR P	LUG BA	VCK_	G. IS INDIAN, ALLOTTEE OR TRIBE NAM
THE SPACE DESCRIBE THE SUPPLY COMPANY CARE OF THE WILL COUNTY OF WALLEY COMPANY		RILL XX	DFFPFN	J	PH	IG BACK		7. UNIT AGREEMENT NAME
WELL WILL OTHER WILLOUS COMPANY MOUNTAIN FROM SUPPLY COMPANY P. O. Box 1129, Rock Springs, Wyoming 82901 TO FUND AS FOOL ON WILLOUT	b. TYPE OF WELL		:	• 📖	120	DO DACK		<u> -</u>
Mountain Fuel Supply Company ADDRESS OF CREATOR P. O. BOX 1129, Rock Springs, Wyoming 82901 LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At proposed prof. sone At proposed prof. sone Same 28-158-1087. SIRBM At proposed prof. sone Same 28-158-1087. SIRBM At proposed prof. sone DISTANCE IN MILES AND DIBLECTON FROM NEARBEST TOWN OR NORT OFFICE* 5 miles SW of Wellington, Utah DISTANCE FROM RECOVERY 5 feeles SW of Wellington, Utah DISTANCE FROM RECOVERY 659' 16. No. of ACRES IN LARGE CAPPOINT ON PARISH 18. CAPPON BRANCE TOWN OF NORT OFFICE* 7 professor of LARSE INE, PT. 1640.00 17 NO. OF ACRES AND ONLY TO PARISH 18. CAPPON OF ACRES AND ONLY TO THESE WELL. CAPPON ON THE LARGE, TOWN OF ACRES AND OLD TO THESE WELL. 17 PROFESSOR OF ACCURATE TO THE WELL. 18 PROFOSED CASING AND CEMENTING PROGRAM PROPOSED CASING AND CEMENTING PROGRAM BREE OF CALLSO WELL FLA. PROPOSED CASING AND CEMENTING PROGRAM BREE OF CALLSO WELL FLA. PROFOSED CASING AND CEMENTING PROGRAM BREE OF CALLSO WELL FLA. PROFOSED CASING AND CEMENTING PROGRAM BREE OF CALLSO WELL FLA. PROFOSED CASING AND CEMENTING PROGRAM BREE OF CALLSO WELL FLA. PROFOSED CASING AND CEMENTING PROGRAM BREE OF CALLSO WELL FLA. PROFOSED CASING AND CEMENTING PROGRAM BREE OF CALLSO WELL FLA. PROFOSED CASING AND CEMENTING PROGRAM BREE OF CALLSO WELL FLA. PROFOSED CASING AND CEMENTING PROGRAM BREE OF CALLSO WELL FLA. PROFOSED CASING AND CEMENTING PROGRAM BREE OF CALLSO WELL FLA. PROFOSED CASING AND CEMENTING PROGRAM BREE OF CALLSO WELL FLA. PROFOSED CASING AND CEMENTING PROGRAM BREE OF CALLSO WELL FLA. PROFOSED CASING AND CEMENTING PROGRAM BREE OF CALLSO WELL FLA. PROFOSED CASING AND CEMENTING PROGRAM BREE OF CALLSO WELL FLA. PROFOSED CASING AND CEMENTING PROGRAM BREE OF HARM CALLSO WELL FLA. PROFOSED CASING AND CEMENTING PROGRAM BREE OF HARM CALLSO WELL FLA. PROFOSED CASING AND CEMENTING PROFOSED CASH CELL FLA. PROFOSED CASE OF CASH CALLSO WELL FLA. PROFOSED CASH CALLSO WELL FLA. PRO	WELL		Wildcat					S. FARM OR LEASE NAME
MODITAIN FIGE Supply Company P. O. Box 1129, Rock Springs, Wyoming 82901 10. Hills and Fool, on Wildcat P. O. Box 1129, Rock Springs, Wyoming 82901 10. Hills and Fool, on Wildcat 1980' FNL, 661' FWL SW NW At proposed prof. cone Same DISTANCE IN MILES AND DERIVATION FROM MARKET TOWN OR FORW OFFICE* S miles SW of Wellington, Utah DISTANCE FIRM PROFESSION OF STATE AND STATES TOWN OR FORW OFFICE* Similes SW of Wellington, Utah DISTANCE FIRM PROFESSION OF STATES AND STATES TOWN OR FORW OFFICE* LICENTAGE FOR A PROFESSION OF STATES AND STATES TOWN OR FORW OFFICE* SPECIAL PROFESSION OF STATES AND STATES TOWN OR FORW OFFICE* 10. NO. OF ACRUSE IN LEASE BY HOLD STATES FOR STATES AND STATES AND STATES AND STATES TOWN OR FORW OFFI AND STATES FOR STATES AND STATES AND STATES FOR STATES FOR STATES AND STATES FOR STATES AND STATES FOR								Wellington
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DERVERDORS, ON THIS ISLASS, FT. 1500 Rotary	8. DISTANCE FROM PRO	POSED LOCATION*	P4	19. r	ROPOSED DEPTH	2	0. ROTAR	Y OR CABLE TOOLS
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11 8-5/8 24 150 63 7-7/8 4-1/2 9.5 To be determined We would like your permission to drill the subject well to an estimated depth of 1500' Anticipated formation tops are as follows: Blue Gate shale at the surface, Ferron sandstone at 1125' and Tununk shale at 1275'. Verbal approval to drill the subject well was granted on September 6 by Mr. Rodney Smith of the U.S.G.S. and Paul Zubatch of Mountain Fuel during a telephone conversation. **A3-007-30003** **BOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new product. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowners program, if any. **General Manager**, Gas Supply Operations** **General Manager**, Gas Supply Operations** **DATE** **TITLE** **PROVED BY** **TITLE** **DATE** **PROVED BY** **TITLE** **DATE** **DATE** **TITLE** **TITLE*	•		PROPOSED CAS	SING AN	D CEMENTING	PROGRAM	-	
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General Manager, Gas Supply Operations TITLE Gas Supply Operations DATE Sept. 6, 1968 APPROVAL DATE PPROVED BY TITLE	Verbal approsmith of the conversation	val to drill U.S.G.S. an PROPOSED PROGRAM:	the subject dependent of the subject of Paul Zubato	shale well ch of	was grante Mountain F	ed on Se 'uel dur	ptemb ing a	er 6 by Mr. Rodney telephone
Gas Supply Operations TITLE Gas Supply Operations DATE Sept. 6, 1968 APPROVAL DATE PPROVED BY TITLE		1-10 1	7				24	
THE DATE	エイン	V. Cross	Don	C.				000
PPROVED BY	BIGNED			TLE	~~ nathta	ober a ore	7119	DATE Sept. 0, 1968
PPROVED BY	(This space for Feder	al or State office use)				1	
PPROVED BY	PERMIT NO.				I DODOG ST. T. T. T.			
TITLE TARK					APPROVAL DATE			
ONDITIONS OF APPROVAL, IF ANY:	APPROVED BY			TLE				DAMES
	CONDITIONS OF APPROVA	L, IF ANY :						VALE
							**	

*See Instructions On Reverse Side

T. 15 S., R. 10 E. S.L.B. 8 M.



ENGINEER'S AFFIDAVIT

STATE OF WYOMING COUNTY OF SWEETWATER

I, K. A. Loya of Rock Springs Wyoming, hereby ceritify that this map was made from notes taken during an actual survey made under my direction by C.M. Koritnik on August 28, 1968; and that it correctly represents the location thereon with section measurements based on the official survey Plat of Township 15 S., R. 10 E. S. L.B. & M. UTAH.

Engineer (faga)

Utah Registration № 2707

LOCATION DATA

WELL - Wellington Nº 3

FIELD - Wellington

LOCATION

1980' From North Line 661' From West Line SW NW Sec. 28, T. 15 S., R. 10 E. S.L.B. & M. Carbon County, Utah

ELEVATION

5658' Ground From U.S. G.S. B.M.

SURVEYED BY

C. M. Koritnik - August 28,1968

DATE OF REPORT

September 5, 1968

REMARKS

Well elevation natural ground Weather - Fair

	REVISIONS			MOUNTAIN FUEL
NO.	DESCRIPTION	DATE	BY	ROCK SPRINGS, WYOMING
				WELL LOCATION WELLINGTON WELL Nº 3 SW NW SEC. 28, T. 15 S., R. 10 E. S.L.B. & M. CARBON COUNTY, UTAH
				DRAWN: 9-5-68 MJL SCALE: 1" = 1000
				CHECKED: RWM DRWG. M-9386
				APPROVED: KAL NO.

FILE NO. A-II

SHEET

September 9, 1968

MT. FUEL SUPPLY COMPANY
P. O. Box 1129
Rock Springs, Wyoming 82901

Re: WELL NO. WELLINGTON-FEDERAL # 3, Sec. 28, T. 15 S., R. 10 E., Carbon County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abondon this well, you are hereby requested to immediately notify Paul W. Burchell, Chief Petroleum Engineer, Home: 277-2890, Office: 328-5771 - Salt Lake City, Utah.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-007-30003 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B.FEIGHT EXECUTIVE DIRECTOR

CBF/sr

cc: U. S. Geological Survey
Rodney Smith District Engineer
8416 Federal Building
Salt Lake City, Utah

PIUGGING PROGRAM FORM

Name of Company: Mountain tul	Well Name: Wellington Feal #
Verbal Approval Given To:	Sec. 28 T. 15 S. R. 10 E County: Carles
Verbal Approval Was Given To Plug the Above	Mentioned Well In The Following Manner:
T. D. 15,000.	
Blu Gote Shale - Surfa	ee
Sample Tops	
Lever 907'	
Junuak 1120'	
Dakota 1490'	
	. T e z suelee.
166' of 856" casing ceme	nue is ingui
7 1/8" hale below.	
drilled with air.	
Small amount of gas	at 653' \$ 7.5.T.M.
Stoped dusting at 1040	
Commenced water inj	estion - no water
recovered to surface	
To set plug at T. D	
30 sex plug at T.D if 30 sex across top of Ther	thog shows waketa
	- .
35 sex in base of surface 5 sex in top with market	e pape
market	レ・

9-10-68

Date Verbally Approved: Kool. Signed:

FIELD_	Wellingt	on STATE Utah COUNTY Carbon SEC.	28 т. :	15 S. p 10
		Fuel Supply Co. FARM Wellington WE		
		LOCATION 1980' FNL, 661' FWL ELEV. 5668'		
	•	DRILLING COMMENCED Sept. 7, 1968 COMPLETED		
		RIG RELEASED Sept. 10, 1968 TOTAL DEPTH		
0		CASING RECORD 8-5/8" landed at 166.14' KBM		
	28	c-)/o randed at 100.14 KBM	With 135 s	sacks
		TUBING RECORD		
		TUBING RECORD PERFORATIONS		
		PERFORATIONS		
I. P.	GAS	Dry and ahandoned		
		Dry and abandoned OIL		

SHUT-IN S	URFACE PRES	SURES		
-				10.0
REMARKS	Air drilled	to total depth. At 853' flared on connection but d	iod out of	·
	several cor	nections. Quit dusting at 1045' and hole filled up	200' with	water
***************************************	during loge	ing operation.		
	derne from typik Drawn darret formen darret Strine Strine darret darret Nylog Adiest Strine darret darret darret perter perter darret darret Strine darret darret darret darret perter darret darret darret		dealer Manne, primer spayer, Prints Street Airson Street Spain, Spain, State, spain prints Spain, paying spain Street Spain spain	
			FROM	TO
No sampl Shale, m		firm, silty in part, calcareous in part, slightly	0	180
micaceou	S.		180	240
Shale, a	s above.	th trace of tan calcite.	240 260	. 260 840
part, so	me noncalca		840	870
Shale, a	s above; wi s above; wi	th soft white clay (bentonite?). th abundant sandstone, light grey, friable	870 907	907 935
(all loo	se grains),	very fine-grained to fine-grained, subangular z grains, clear.	. 501	937
Sandstone Shale, a	e, abundant	loose sand grains; trace of shale, as above.	935	941
Sandston	e, light gr	ey, fine-grained, fairly well sorted, loose	941 952	952 968
Shale, me	subrounded, edium grey,	firm; trace of sandstone, as above.	968	984
Sandstone Shale, me	e, loose qu edium grey,	artz grains, as above. silty, firm.	984 998	998 1004
Sandstone	e, fine-gra	ined to silty, subrounded to rounded, clear carbonaceous material (quit dusting at1040');	1004	1040
some shal	le, as abov	e.		
No sample Sandstone	e, light gr	ey, very fine-grained to fine-grained, well	1040 1063	1063 1080
sorted, s	subrounded,	calcareous; trace of glauconite, hard and tight.; shale, medium grey, silty and arenaceous,	1080	1120
calcareo	us, some da	rk flakes, micaceous.		
argillace	eous in par	undant siltstone, medium to dark grey, arenaceous, t, hard, tight, slightly calcareous; trace of fine	1120	1150
glauconi Ditto; do	te. Ominantly s	iltstone.	1150	1190
Ditto; do	ominantly s	hale, some light grey clay, soft, abundant	1190	1340
Shale, me	edium to da	rk grey, silty in part, micaceous, noncalcareous ous in part; trace of siltstone, as above.	1340	1490
Shale, as	s above; sa	ndstone, light grey, very fine-grained to medium-	1490	
grainea, tight, mo	subangular ostly loose	to rounded; quartz grains, calcareous, hard and grains.		

COMPLETION REPORT

Area:	Wellington		Date: Se	ept. 16, 1968
Well:	Wellington Well No. 3			
X New 1	Field Wildcat Development W	Well	Shallowe	er Pool Test
New 1	Pool Wildcat Extension		Deeper 1	Pool Test
Location:	1980 feet from North line,	661fee	t from <u>W</u>	Mest line
	$\frac{1}{4}$ NW $\frac{1}{4}$	<u></u> 1 or		1/2
	Section 28 , Township 15 South	, Range10) East	
	County: Carbon	_ State:Ut	ah	
Operator:	Mountain Fuel Supply Company			1
Elevation:	5668feet kelly bushing,	5658	<u> </u>	Seet ground
Drilling Co	ommenced: <u>Sept. 7, 1968</u> Dril	ling Completed	Sept.	10, 1968
Rig Release	ed: <u>Sept. 10, 1968</u> Total Depth: <u>1</u>	500 feet, Plug	g Back Dept	ch: fee
Sam	nple Tops: (unadjusted)	Log To	ops:	
		Blue Gate Ferron Tununk	911'	
Producing F	Formation:			
Production:	:			
Status: Dry	y and Abandoned			
Perforation				
Stimulation	n:			
Casing: 8	-5/8" landed at 166.14' KBM with 135 sad	cks		
Logging - M	fud:			
Е	lectric: Gamma Ray-Neutron Porosity lo	og and Formatio	n Density	log to 1492'
Contractor:	Carmack			
٤	Air drilled to total depth. At 853' flaseveral connections. Quit dusting at 10 during logging operation.	ared on connect 045' and hole f	ion but die illed up 20	ed out after OO' with water

VBG:kje

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UNITED STATES MEN STATES MEN STATES MEN STATES MEN STATES MEN SUBMIT IN TRIPLICATIONS (Other Instructions verse side) DEPARTMEN

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GEOLOGICAL SURVEY

	6. IF INDIAN, ALLOTTE OR THIS NAME
SUNDRY NOTICES AND REPORTS ON WELLS	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
Use "APPLICATION FOR PERMIT— 101 Buttle proposition,"	7. UNIT AGREEMENT NAME TO
Ann	사용하셨다. 중 레트롱큐스
OIL GAS WELL OTHER Wildcat	8. FARM OR LEASE NAME 5
. NAME OF OPERATOR	Wellington 5 338
Mountain Fuel Supply Company	_
ADDRESS OF OPERATOR	9. WELL NOT 3
P. O. Box 1129, Rock Springs, Wyoming 82901	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.	10. FIELD AND POOL, OR WILDCAN
See also space 17 below.) At surface	Wildcate & State
	11. SEC., T., R., M., OR BLE. AND SURVEY OF AREA
1080: FNT. 661: FWT. SW NW	
1980' FNL, 661' FWL SW NW	28-158-10E. ESLEWM
4 PREMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
13, Family None of the state of	Carbon & Heans
KB 5668.50' GR 5658'	- Car Car E
6. Check Appropriate Box To Indicate Nature of Notice, Report, or	
Check Appropriate Box to Indicate Nature of Nature, Nepott, of	DENT REPORT OF E
NOTICE OF INTENTION TO:	TORKE REPORT OF STATE
THE WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	GREPAIRING WOLLO
PRACTURE TREATMENT	AUTHRING CARING
PRACTURE TREAT	ABANDSNMENT G
Supplement	ary history of x
REPAIR WELL	s of multiple completion on Well pletion Report and Log form.
(Control of the Control of the Contr	n including estimated date of starting and
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent date proposed work. If well is directionally drilled, give subsurface locations and measured and true vertines.	cal depths for all markers and sance per
nent to this Work.)	
TD 1500', rig released September 10, 1968.	
	- /Oron Older T-FR anging
Spudded September 7. Landed 154.64' net, 155.89' gross of 8-	
at 166.14° and set with 135 sacks of cement.	
(國)(秦)(國) 1. [[영] 1. [onin on the control of the control o
Verbal approval was granted on September 10 by Mr. Rodney Smi	th of the U.S.G.S.E.E.E.
during a telephone conversation with Mr. Myers to plug and ab	andon the subject well 3
by laying the following plugs:	30 45 B
ph Taling fue Tomrowing brogg.	
Plug No. 1: 920-803' - 30 sacks	
Plug No. 2: 216-116' - 35 sacks	
Plug No. 3: 10-0' - 3 sacks	o seed and the
[생기가 된 사고의 강기 전문] 이 시간 그는 사고 있는 그 경기에 가는 것이 모르는	in thindu to period to be being to be being to be being to be to be being to be to be being to be being to be being to be being to be being to be being to be being to be bein
	to all and all
BR 시설 (B. 15 10 10 10 10 10 10 10 10 10 15 15 16 16 16 16 16 16 16 16 16 16 16 16 16	ndre 101 I editedings, and in editedings, and in edited in the control of the con
	Post in the control of the control o
보이면 그렇게 되었다. 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그	
	TO THE REPORT OF THE PARTY OF T
한 화물에 하다는 사람들이 가게 하는 것도 하는 사람들은 그리고 있다. 한 학교 사람들은 학교 기가 되었다.	AN ESS PARTIES
18. I hereby certify that the foregoing is true and correct General Manager,	
R() Cas Supply Operations	
Gas Supply Sperations	DATE SPOT - 17 1968
BIGNED	4
SIGNED	
BIGNED TV. CO.	

UNITED STATES DEPARTMENT OF THE IN

Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.
U - 3923: 2534

IF INDIAN, ALLOTTER OR TAXABLE.

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FOLOGIC/	AL SI	BVFY			

	6. IF INDIAN, ALLOTTER OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	County of the state of the stat
	7. UNIT AGREEMENT NAME BOTT
OIL GAS WELL OTHER Wildcat	100
NAME OF OPERATOR	N. FARM OR LEASE NAME S S 4
Mountain Fuel Supply Company	Wellington 5 6 5 2 2
ADDRESS OF OPERATOR	9. WELL NO. 3. 5. 1. 1. 5. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.
P. O. Box 1129, Rock Springs, Wyoming 82901	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	Wildcat
At surface	
1980' FNL, 661' FWL SW NW	SURVEY OF ARDA
TAGO LIMI' GOT LMTI PM IM	28-155-10E. SLEWN
PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.)	12. COUNTY OR PARISH 13. STATE
- KB 5668.50' GR 5658'	Carbon 3 Htah 3
	\$ 55 A B
Check Appropriate Box To Indicate Nature of Notice, Report, or C	Ther Data A B A B A B A B A B A B A B A B A B A
NOTICE OF INTENTION TO:	ENT REPORT OF L
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	BEPAIRING WELLS
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTHRING CARING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT X
CHANGE PLANS (Other)	
(Other) (Note: Report results Completion or Recompl	of multiple completion on Well etion Report and Log form.
PESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertices.	including estimated date of starting and
TD 1500', rig released on September 10, 1968, well plugged and	abandoned as follows:
TD 1500', rig released on September 10, 1968, well plugged and Plug No. 1: 920-803' - 30 sacks	Ya wala a fallonia a
	M. Alexandra Errolino
Plug No. 1: 920-803' - 30 sacks Plug No. 2: 216-116' - 35 sacks Plug No. 3: 10-0' - 3 sacks	Annesevee in the seasons of the seas
Plug No. 1: 920-803' - 30 sacks Plug No. 2: 216-116' - 35 sacks Plug No. 3: 10-0' - 3 sacks The location will be cleaned and an abandonment marker will be	strep) involver fine land the land training of an involved in live of the land training of the land training to the land training
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Plug No. 1: 920-803' - 30 sacks Plug No. 2: 216-116' - 35 sacks Plug No. 3: 10-0' - 3 sacks The location will be cleaned and an abandonment marker will be later date. Thereby certify that the foregoing is true and correct General Manager,	cever is designed to approved of the absorbance of perform teaching to approved the pure designed to approved the present to applicable Rectain Ref. and regardations of persons and tractions of persons of the new powers of the new powers of the new powers of the provide and repeated and research and an including the state of the persons of the provided and provided a
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Plug No. 1: 920-803' - 30 sacks Plug No. 2: 216-116' - 35 sacks Plug No. 3: 10-0' - 3 sacks The location will be cleaned and an abandonment marker will be later date. I hereby certify that the foregoing is true and correct SIGNED GW Coft TITLE Gas Supply Operations	This hord is designed the applicable recently on televalues the performance and interest may be received the performance of the principal to applicable received and regulations of the principal to applicable received and remains the performance of the principal participal and principal participal and principal participal and principal performance of the property and applicable of the principal and principal participal par
Plug No. 1: 920-803' - 30 sacks Plug No. 2: 216-116' - 35 sacks Plug No. 3: 10-0' - 3 sacks The location will be cleaned and an abandonment marker will be later date. Thereby certify that the foregoing is true and correct General Manager, Good Supply Operations	This hord is designed the applicable recently on televalues the performance and interest may be received the performance of the principal to applicable received and regulations of the principal to applicable received and remains the performance of the principal participal and principal participal and principal participal and principal performance of the property and applicable of the principal and principal participal par
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FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION 1588 West North Temple

SALT LAKE CITY, UTAH 8411

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number We	llington No. 3	
	Supply Company Address 180 East Fire	st South Phone 328-8315
-	Address	
***************************************	28 T. 15 N R. 10 E Car	
Water Sands:		
Depth	<u>Volume</u>	Quality
From To	Flow Rate or Head	Fresh or Salty
1. At 1045' encountere	d water while air drilling.	
while logging, fill	ed up 200' of hole.	
	Therefore, not known whether salt	
4		
5	(Continued on reve	erse side if necessary)
Formation Tops:		
Ferron 91 Tununk 113 Remarks:		
(b) Report of and Regu (c) If a wat	inishing supply forms, please inform n this form as provided for in Rule lations and Rules of Practice and P er analysis has been made of the ab orward a copy along with this form.	rocedure, (See back of form ove reported zone,

SUBMIT IN DUPL DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

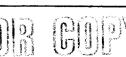
erse side)	DESIGNATION	AND	-
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e on					
s on side)	5. LEASE	DESIGNATION	AND	SERIAL	N
	11	2002			

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

		OK KECO	MPLETION	REPORT A	AND LOC	י כ	-		
1a. TYPE OF WE		ELL GAS WELL	DRY X	Other		7. UNIT AG	REEMENT NAME		
b. TYPE OF CO							-		
well [X]	OVER EN	EP- PLUG BACK	DIFF. RESVR.	Other			LEASE NAME		
2. NAME OF OPER.						Wellin	gton		
	uel Supply	Company				9. WELL NO),		
3. ADDRESS OF OP		Q		0.3			3		
			yoming 829				ND POOL, OR WILDCAT		
At surface			accordance with a	ny State require	ments)*	Wildca	-		
	•	., 661' FW.	L S	W NW		OR AREA	, R., M., OR BLOCK AND SURVE		
At top prod. in	nterval reported b				į				
At total depth		Same				28 - 158.	-loe., SLB&M		
	Same		14. PERMIT NO	. д 1	ATE ISSUED	PARISH	12. COUNTY OR 13. STATE PARISH		
5. DATE SPUDDED	116 page 70 p	PERCHED 17 DAG	E COMPL. (Ready	to must \ I		Carbon	Utah		
9 - 7 - 68	9-10-68	1	0-68 PF	/ //	. 5668.50°	T, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD		
9-7-00 0. total depth, mo		JG, BACK T.D., MD &	* /	TIPLE COMPL.	23, INTER	GR 56581	DLS CABLE TOOLS		
, 1500		0	How M			O-1500	CABLE TOOLS		
	ERVAL(S), OF THIS	-	P. BOTTOM, NAME (MD AND TVD)*		<u>→ 10=1,000</u>	25. WAS DIRECTIONAL		
			, 1021111, 111111 (SURVEY MADE		
Dry and A	Abandoned						No		
3. TYPE ELECTRIC	AND OTHER LOGS	RUN					27. WAS WELL CORED		
Comp. Forma	ation Densi	tv. Sidewal	ll Neutron	Porosity			No		
			ING RECORD (Reg		set in well)				
CASING SIZE	WEIGHT, LB.			LE SIZE		NTING RECORD	AMOUNT PULLED		
8-5/8	24	166	.14 1.	1	135		0		
						<u></u>			
							,		
) <u>. </u>		LINER RECORD			30.	TUBING RECO	ORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (M	(D) PACKER SET (MD)		
PERFORATION DE	CORD (Interval, si								
. I PROUNTION RE	cord (interval, 81	ze ana numver)		32.	ACID, SHOT,	FRACTURE, CEMEN'	r squeeze, etc.		
				DEPTH INTER	RVAL (MD)	AMOUNT AND KIN	D OF MATERIAL USED		
							to the second		
						·····			
						·····	<u> </u>		
			PROT	DUCTION			· · · · · · · · · · · · · · · · · · ·		
TE FIRST PRODUCT	PRODU	CTION METHOD (F	lowing, gas lift, pr		d type of numr) wet.r.	STATUS (Producing or		
ory & aband							t-in)		
TE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OILBBL.	GAS-MCF	WATER-BBL	GAS-OIL RATIO		
OW. TUBING PRESS.	CASING PRESSUR	E GAY GUZ : TOTAL	>						
Coming Francis.	CASING PRESSUR	E CALCULATED 24-HOUR RATE	OIL—BBL.	GASMC	F. W	ATER—BBL.	OIL GRAVITY-API (CORR.)		
DISPOSITION OF G	AS (Sold, used for	fuel vented etc)	<u> </u>						
	- (,, voimbou, 600.)				TEST WITNES	SED BY		
LIST OF ATTACH	MENTS						:		
		. Sidewall	Neutron Por	osity Wa	all Comple	etion, Well L	ithology		
I hereby certify	that the foregoin	g and attached in	formation is compl	ete and correct	as determined	from all available re	T OTTO TORY		
· D	34 M	1-1		General	Manager,	arom an avallable re	COLUN		
SIGNED /	11. VW	1-1-P2	TITLE G	as Supply			Sept. 18. 196		

*(See Instructions and Spaces for Additional Data on Reverse Side)





UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

`	Budget Bureau No. 42-R356.5. Approval expires 12-31-60.	PS
LAND OFF	ICE	
LEASE NU	MBER	V
UNIT		

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	add	ress	P.	O. Box	1136	Y		., 19, Con	$mpany$ $_{\!$	TOUNTAIN .	FUEL SUPPLY COMPAN
Phone.			32	8-8315					e nt's title .	DIVISIO	NAL CHIEF ACCOUNTAI
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARREL	OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
MI 20	150	107	V		Utah	3923	<u>C.</u> 1	. Strange			
NW 28	158	IUE	3								Spudded 9-7-68 T.D. 1500' P & A 9-10-68
					!						
											· · · · · · · · · · · · · · · · · · ·
								·			
							7				

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)